| rm for filing Rate Schedules | For ENTIRE TERR Community | | |
|---|---|---|------------------|
| | P.S.C. NO. | 9 5 | |
| | Oriq. | SHEE | r no. <u>2</u> |
| G SANDY RURAL ELECTRIC COOPERATIVE CORPORATION | CANCELLING P.S | | |
| me of Issuing Corporation | Orig. | SHEE' | г NO. <u>2</u> |
| CLASSIFICATION OF S | ERVICE | | ÷ |
| SCHEDULE A1 - FARM AND HOME | | | RATE PER UNIT |
| APPLICABLE: Entire territory served. | | | |
| Churches, Community Hall, Grocery Stores, Se which have a transformer capacity requiremen excluding Coal Mines, Oil Wells, and other t loads. The availability of service is subje regulations that may be established from tim tive. | t of 100 KVA or le emporary and seaso ct to all of the r | ss, but nal ules and copera- | |
| TYPE OF SERVICE: | SEP 1 a | 1070 | |
| A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts | SEP 1 9 | 2 | |
| A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or | and the | 2 | |
| A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts RATES: First 15 KWH or Less (Minimum Bill) Next 35 KWH Next 50 KWH Next 100 KWH Next 800 KWH | \$2.40 per KWH .0889 per KWH .0476 per KWH .0214 per KWH .0202 per KWH .0167 per KWH | DIVISION DIVISION For mini- for minimum number | |
| A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts RATES: First 15 KWH or Less (Minimum Bill) Next 35 KWH Next 50 KWH Next 100 KWH Next 800 KWH Over 1,000 KWH MINIMUM CHARGES: The minimum monthly charge under the above r members requiring more than 5 KVA of transfor mum monthly charge shall be increased at the each additional KVA fraction thereof required charge shall entitle the member in all cases of kilowatt hours corresponding to the minim with the foregoing rate. | \$2.40 per KWH .0889 per KWH .0476 per KWH .0214 per KWH .0202 per KWH .0167 per KWH | DIVISION DIVISION e mini- for e minimum e number rdance | (I) |

| Case | MO | 6969 | dated | August 23, | 1078 |
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| Case | 110. | 0000 | | August 4J. | 1310 |
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| Form for filing Rate Schedules | For ENTIRE TERRITORY S Community, Town | |
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| | P.S.C. NO. 55 | т. амат |
| | OrigSHEE | T NO. <u>3</u> |
| IG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION | CANCELLING P.S.C. NO | |
| tame of issuing corporation | Orio Shee | T NO. <u>3</u> |
| CLASSIFICATION OF S | SERVICE | |
| SCHEDULE A1 - FARM AND HOME | | RATE PER UNIT |
| FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount times the fuel adjustment per KWH in excess billed by the wholesale supplier in the prec ment shall be applied to the nearest 0.1 mil | of 1.903 mills per KWH as eding month. The adjust- | |
| DELAYED PAYMENTS: In the event the current monthly bill is not following month, for which service is render discontinued and a reconnect or service char to the bill for service, shall be made prior service. This charge shall be made whether physically disconnected. The cooperative sh prior to the restoration of service after th month for which service is received. | ed, the service shall be ge of \$5.00, in addition to the restoration of or not the service is all require a cash payment | |
| SPECIAL RULES: A. The rated capacity of a single-phase mot of ten horsepower (10 hp). B. Motors having a rated capacity in excess must be three phase. C. Service under this schedule is limited to requirements can be met by transformers is exceed 100 KVA. Consumers requiring mor served under an expression schedule for | of ten horsepower (10 hp) o consumers whose load having a capacity not to e than 100 KVA shall be | |
| served under an appropriate schedule for D. Seasonal or temporary loads such as coal excluded from service under this schedul | e. CHECKED PUBLIC SERVICE COMMISSION | |
| | SEP 1. 9. 1978 | |
| Management of the second s | TE EFFECTIVE August 23, | 1978 |
| SSUED BY Price Lelely TIT | LE Manager | |

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky.in Case No. 6969 dated August 23, 1978

| For ENTIRE TERRI | |
|------------------|--------------|
| Community, | Town or City |
| P.S.C. NO. | 5 |
| Oria | SHEET NO. 4 |
| CANCELLING P.S. | с. NO. 34 |
| Orig | SHEET NO. 1 |

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

Form for filing Rate Schedules

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| CLASSIFICATION OF SERVICE | |
|---|------------------|
| SCHEDULE A2 | RATE PER UNIT |
| APPLICABLE: Entire territory served. | |
| AVAILABILITY OF SERVICE: Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule Al. | |
| TYPE OF SERVICE: Single-phase and Three-phase, 120-208-240 volts. | |
| RATES: First 15 KWH or Less (Minimum Bill) \$2.40 per KWH Next 35 KWH .0889 per KWH Next 50 KWH .0552 per KWH Over 100 KWH .0342 per KWH | (I) |
| MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be 240 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. | |
| MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the mini- mum monthly charge determined in accordance with the foregoing section in which there shall be no minimum monthly charge. CHECKED | n, |
| PUBLIC SERVICE COMMISSION SEP 1 9 1978 | |
| DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23 | , 1978 |
| ISSUED BY Juilluls TITLE Manager | |
| Issued by authority of an Order of the Public Service Commiss Case No. 6969 dated <u>August 23, 1978</u> . | ion of Ky. |

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. / 85 Oria. SHEET NO.5 CANCELLING P.S.C. NO. 94 BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation Oria SHEET NO. S CLASSIFICATION OF SERVICE RATE SCHEDULE A2 PER UNIT FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH. **TEMPORARY SERVICE:** Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill. DELAYED PAYMENT CHARGE: In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill. SPECIAL RULES: A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp). B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service. SEP 1 9 1978 by the DATE OF ISSUE August 23, 1978 DATELEFTDEFDVE August 23, 1978 uls TITLE Manager ISSUED BY Officer Name of

Issued by authority of an Order of the Public Service Commission of Ky.in Case No. 6969 dated August 23, 1978 .

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| For ENTIRE TERRITORY SERVED |
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| Community, Town or City |
| P.S.C. NO. <u>\$5</u> |
| Ociq. SHEET NO. 6 |
| CANCELLING P.S.C. NO. 24 |
| Ocio · SHEET NO. 6 |

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

| CLASSIFICATION | OF SERVICE | |
|---|---|---------------------------|
| SCHEDULE LP - LARGE POWER SERVICE | | RATE PER UNIT |
| APPLICABLE: Entire territory served. | | |
| AVAILABILITY: Available to consumers located on or ne for all types of usage, subject to the tions of Seller. | | |
| RATE: DEMAND CHARGE: \$2.50 per KW of billing ENERGY CHARGE: First 550 KWH used per KW of billing de Next 100 KWH used per KW of billing de Excess KWH | emand \$.0255 per KWH | |
| DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum the consumer for any period fifteen cor month for which the bill is rendered, a demand meter and adjusted for power fac | secutive minutes during the as indicated or recorded by | |
| POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity p ticable. Demand charges will be adjust more of measured demand to correct for 90%, and may be so adjusted or other co deems necessary. Such adjustment will | ed or consumers with 50 KW average power factor lower onsumers if and when the Sel be made by increasing the m | or than ler mea- |
| sured demand 1% for each 1% by which than 90% lagging. | De average over factor is 1 PUBLIC SERVICE COMMISSION SEP 1 9 1978 | ess |
| DATE OF ISSUE August 23, 197 8 | DATE EFFECTIVE August | 23, 1978 |
| ISSUED BY Name of Officer Issued by authority of an Order of t Case No. 6969 dated August 23 | | ission of Ky.i |

| | Community, Town or City P.S.C. NO. <u>25</u> |
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| | |
| IG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Tame of Issuing Corporation | CANCELLING P.S.C. NO. 34 Orig. SHEET NO. 7 |
| | 2 |
| CLASSIFICATION OF SI | ERVICE |
| SCHEDULE LP - LARGE POWER SERVICE | RATE PER UNIT |
| In case the rate under which Seller purchases adjusted in accordance with a fuel cost adjus wholesale power contract, the foregoing energ justed each month by the same amount per KWH ment per KWH is Seller's wholesale power bill month. | tment provision in Seller's y charges shall be ad- as the fuel cost adjust- |
| MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the higher charges as determined for the consumer in que (1) The minimum monthly charge specified in (2) A charge of \$0.75 per KVA of installed t (3) A charge of \$25.00. | estion. the contract for service. |
| MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service only during certa nine months per year may guarantee a minimum times the minimum monthly charge determined i foregoing section in which case there shall b charge. | annual navment of twelve |
| TYPE OF SERVICE: | 7 8 SEP 1 9 1978 |
| Three-phase, 60 cycles, at Seller's standard CONDITIONS OF SERVICE: 1. Motors having a rated capacity in excess | ENGINEERING DIVISION |
| must be three-phase. 2. Both power and lighting shall be billed a seperate meter is required for the ligh trations of the two watt-hour meters shall kilowatt-hours used and the registrations shall be added to obtain the total kilowa purposes. | at the foregoing rate. If nting circuit, the regis- 1 be added to obtain total 5 of the two demand meters |
| DATE OF ISSUE August 23, 1978 DAT | E EFFECTIVE August 23, 1978 |

Issued by authority of an Order of the Public Service Commission of Ky.in Case No. 6969 dated <u>August 23, 1978</u>.

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| For ENTIRE TERRI | |
|------------------|-------------------------|
| Community, | Town or City |
| P.S.C. NO. | 15 |
| Ociq. | SHEET NO. 8 |
| CANCELLING P.S. | с. NO. <u><u>э</u>4</u> |
| Orig. | SHEET NO. 8 |
| | |

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|--|------------------|
| SCHEDULE LP - LARGE POWER SERVICE | RATE PER UNIT |
| 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer 4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacit a discount of 10% shall also apply to the minimum charge. However the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. | • |
| TERMS OF PAYMENT: The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply. | |
| CORRECT KED PUBLIC SERVICE DOMMISSION SEP 1 9 1978 SEP 1 9 1978 | |
| DATE OF ISSUE August 23, 1978 DATE EFFECTIVE August 23 | , 1978 |
| ISSIJED BY Name of Officer Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 6969 dated August 23, 1978 | on of Ky.in |

| Form for filing Rate Schedules | For ENTIRE TERRITORY SERVED |
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| form for fitting more personaler | Community, Town or City |
| ÷. | P.S.C. NO. 25 |
| | Dria SHEET NO. 9 |
| BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATI | |
| Name of Issuing Corporation | Orig. Sheet NO. |
| CLASSIFICATION C | F SERVICE |
| | RATE |
| SCHEDULE LPR - LARGE POWER RATE | PER UN |
| APPLICABLE: In all territory served. | |
| AVAILABILITY: Available to all commercial and industria demand shall exceed 750 KW for lighting a | |
| CONDITIONS: An "Agreement for Purchase of Power" sha for service under this schedule. | 1 be executed by the Consumer |
| CHARACTER OF SERVICE: | |
| The electric service furnished under this alternating current and at available nom | |
| RATE - MAXIMUM DEMAND CHARGE: | (I) |
| \$2.50 per KW of billing demand ENERGY CHARGE: | · · · · · · · · · · · · · · · · · · · |
| First 150,000 KWH Over 150,000 KWH | \$.0102 per KWH (R) .0080 per KWH (R) |
| DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum by by the consumer for any period of fifteen the month for which the bill is rendered a demand meter and adjusted for power fac | n consecutive minutes during , as indicated or recorded by |
| | CHECKED PUBLIC SERVICE COMMISSION SEP 1 9 1978 |
| | ENGINEERING ENVISION |
| DATE OF ISSUE August 23, 1978 | DATE EFFECTIVE August 23, 1978 |

| Form for filing Rate Schedules | For ENTIRE TERRITORY Community, Town | |
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| | P.S.C. NO. \$5 | or crey |
| | DrigSHEE | - r no. 1 (|
| BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION | CANCELLING P.S.C. NO. | - |
| Name of Issuing Corporation | Orig SHEE | r no. <u> </u> |
| CLASSIFICATION OF S | SERVICE | |
| SCHEDULE LPR - LARGE POWER RATE | | RATE PER UNI |
| <pre>ments indicate that the power factor at the is less than 85%, the demand for billing pur as indicated or recorded by the demand meter divided by the per cent power factor. MINIMUM CHARGES: The minimum monthly charge shall be the high charges: (a) The minimum monthly charge as specified vice. (b) A charge of \$0.75 per KVA per month of FUEL COST ADJUSTMENT: In case the rate under which seller purchase adjusted in accordance with a fuel cost adju Seller's wholesale power contract, the foreg be adjusted each month by the same amount per adjustment per KWHR is Seller's wholesale power preceeding month.</pre> | poses shall be the demand multiplied by 85% and est one of the following in the contract for ser- contract capacity. s power at wholesale is stment provision in oing energy charges shall r KWHR as the fuel cost | |
| SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished delivery point shall be the metering point fied in the contract for service. All we electric equipment on the load side of to owned and maintained by the Consumer. | nt unless otherwise speci- iring, pole lines and othe | |
| | | |

| Form for filing Rate Schedules | For ENTIRE TERRITORY SER Community, Town P.S.C. NO. 5 | |
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| BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation | CANCELLING P.S.C. NO. | 84 |
| CLASSIFICATION OF S | SERVICE | |
| SCHEDULE LPR - LARGE POWER RATE | | RATE PER UNIT |
| If service is furnished at seller's prin delivery point shall be the point of att mary line to Consumer's transformer stru- specified in the contract for service. and other electrical equipment (except n load side of the delivery point shall be the Consumer. | tachment of Seller's pri- acture unless otherwise All wiring, pole lines metering equipment) on the | |
| Lighting - Both power and lighting shall going rate. | l be billed at the fore- | |
| 3. Primary Service - If service is furnisher above, a discount of 5% shall apply to the charges. | ed at 7620/13200 volts or the Demand and Energy | |
| The seller shall have the option of met | ering at secondary voltage. | |
| | | |
| | CHECKED PUBLIC SERVICE COMMISSION SEP 1 9 1978 MULL ENGINEERING DIVISION | |
| DATE OF ISSUE August 23, 1978 DA | TE EFFECTIVE August 23, | 1978 |
| ISSUED BY Juie Liller TI | TLE Manager | |

Issued by authority of an Order of the Public Service Commission of Ky.in Case No. 6969 dated August 23, 1978 .

| Form for filing Rate Schedules | For ENTIRE TERRITORY Community, Town | |
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| | P.S.C. NO. 95 | |
| | Orig SHEE | |
| BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION | CANCELLING P.S.C. NC | 4 |
| Name of Issuing Corporation | | T NO. 12 |
| CLASSIFICATION OF S | ERVICE | |
| SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE | | RATE PER UNIT |
| APPLICABLE: Entire territory served. | | |
| AVAILABILITY OF SERVICE: Available to all members of the Cooperative s rules and regulations. | subject to its established | |
| TYPE OF SERVICE: Single Phase, 120 volts; mercury vapor type o unit. | or equivalent lighting | |
| RATES: (1) 175 Watt (2) 400 Watt (3) 500 Watt (4) 700 Watt (5) 1,000 Watt (6) 1,500 Watt | \$ 3.57 per Light 5.35 per Light 6.54 per Light 7.73 per Light 8.92 per Light 13.70 per Light | |
| DELAYED PAYMENT CHARGE: In the event the current monthly bill is not days from the date of the bill five per cent bill. | paid within fifteen (15) (5%) will be added to the | |
| SPECIAL RULES: Those members having primary metering or rece tage other than approximately 120 volts shall service under this rate schedule except by sp | not be eligible for | |
| | SEP 1 9 1978 | |
| DATE OF ISSUE August 23, 1978 DATE | ENGINEERING DIVISION | 1978 |
| ISSUED BY Miellely TITI | | |
| Name of Officer Ssued by authority of an Order of the Pub | | on of Ky.in |

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|------|-----|------|-------|------------|------|------|
| Case | No. | 6969 | dated | August 23. | 1978 | |

| Form for filing Rate Schedules | For Entire Territory Served | *** |
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| | Community, Town or City | |
| · · · | P.S.C. NO | , |
| | 5th Revised SHEET NO. 2 | |
| Big_Sandy_Rural_Electric_Cooperative_corporation | CANCELLING P.S.C. NO. 3 | |
| Big Sandy Rural Electric Cooperative corporation Name of Issuing Corporation | 4 th Revised SHEET NO. 2 | |
| CLASSIFICATION | OF SERVICE | an girara |
| Schedule A1 - Farm and Home | RATE PER UNIT | |
| APPLICABLE: Entire Territory Served | | |
| AVAILABILITY OF SERVICE: Available to members of Farm and Home, Schools, Churches, Community Hall Stations, and Motels, which have a transformer of 100 KVA or less, but excluding Coal Mine, Oil We and seasonal loads. The availability of service rules and regulations that may be established fr Cooperative. | l, Grocery Stores, Service capacity requirement of ells, and other temporary e is subject to all of the | |
| | HECKED IC SERVICE CONTAINSSION | |
| RATES: First 15 KWH, or less, per month Next 35 KWH per month Next 50 KWH per month Next 100 KWH per month Next 800 KWH per month Over 1,000 KWH per month | MAY 2 9 1974 | KW KW KW |
| MINIMUM CHARGES: The minimum monthly charge und be \$2.00. For members requiring more than 5 KVA the minimum monthly charge shall be increased at each additional KVA fraction thereof required. charge shall entitle the member in all cases to Kilowatt hours corresponding to the minimum char the foregoing rate. | A of transformer capacity, t the rate of 75¢ for Payment of the minimum the use of the number of | · |
| FUEL ADJUSTMENT CLAUSE: The above rate may be i KWH equal to 1.10 times the fuel adjustment per mills per KWH as billed by the wholesale supplie | KWH in excess of 1.903 | |
| DATE OF ISSUE April 19, 1974 DATH | E EFFECTIVE April 19, 1974 | |
| ISSUED BY Bill Wells Meine Mulle TITLI Name of Officer | | |

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5980 dated April 19, 1974

| For Entire Territory Served |
|-----------------------------|
| Community, Town or City |
| P.S.C. NO. 3 |
| 5th Remisel SHEET NO. 3 |
| CANCELLING P.S.C. NO. 3 |
| 14th Revised SHEET NO. 3. |
| |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

| Schedule A1 - Farm and Home PER UNIT The adjustment shall be applied to the nearest 0.1 mill per KWH. DELAYED PAYMENTS: In the event the current monthly bill is not paid by the 13th day of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received. SPECIAL RULES: A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP). B. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase. C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. MAY 2 9 1974 MATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974 | CLASSIFICATION OF SERVICE | |
|--|---|----------------|
| DELAYED PAYMENTS: In the event the current monthly bill is not paid by the 13th day of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service is rendered, the service shall be discontinued and a reconnect or service is restora- tion of service. This charge shall be made whether or not the restora- tion of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash pay- ment prior to the restoration of service after the 13th day of the following month for which service is received. SPECIAL RULES: A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP). B. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase. C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. MAY 2 9 1974 MATE OF ISSUE April 19, 1974 DATE EFFECTIVE April 19, 1974 | Schedule Al - Farm and Home | |
| A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP). B. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase. C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. MAY 2.9 1974 WELC SERVICE COMMANDE MAY 2.9 1974 WELC SERVICE COMMANDE MAY 2.9 1974 | DELAYED PAYMENTS: In the event the current monthly bill is not paid by the 13th day of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restora- tion of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash pay- ment prior to the restoration of service after the 13th day of the | |
| requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. MAY 2.9 1974 WAY 2.9 1974 WAY 2.9 1974 DATE OF ISSUE April 19, 1974 DATE OF ISSUE April 19, 1974 | A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP). B. Motors having a rated capacity in excess of ten horsepower | |
| ATE OF ISSUE April 19, 1974 ATE OF ISSUE April 19, 1974 | requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall | |
| DATE OF ISSUE APTIL 19, 1974 | are excluded from service under this schedule. CHECKED PUBLIC SERVICE CONTRIBUTION MAY 2 9 1974 Dy ORR | |
| | JATE OF ISSUE April 19, 1974 DATE EFFECTIVE Apri | il 19, 1974 |
| ISSUED BY Bill Wells <u>All Muller TITLE</u> Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5980 dated <u>April 19, 1974</u> | ISSUED BY Bill Wells fill Wells Manager | sion of Ky. in |

| For | Entire Ter | ritory | Served | |
|-------|------------|--------|--------|----|
| C | ommunity, | Town | or Cit | сy |
| P.S.C | . NO. | 3 | | |
| | Revised | SHEET | NO. | 4 |
| | LLING P.S | | | |
| | Revised | | | |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|--|--|
| Schedule A2 | RATE PER UNIT |
| APPLICABLE: Entire Territory Served. | |
| AVAILABILITY OF SERVICE: Available to Coal Mines, Oil Wells, and/or other temporary loads which are excluded from Schedule Al. | |
| TYPE OF SERVICE: Single phase and three-phase 120-208-240 volts. | |
| RATES: | |
| First15 KWH, or less per month@Next35 KWH, per monthNext50 KWH, per monthNext2,900 KWH, per month | \$2.00 Per Mo. 7.5¢ Per KWH 4.8¢ Per KWH 3. 0¢ Per KWH |
| Over 3,000 KWH, per month @ | 2.0¢ Per KWH |
| MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$2.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. | |
| FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH. | |
| MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge. | VICE COMMUSSION |
| CITS ENGIN | RING DIVISION |
| DATE OF ISSUE April 19, 1974 DATE EFFECTIVE April | 19, 1974 |
| ISSUED BY Bill Wells feel fluelly TITLE Manager | |
| Name of Officer Issued by authority of an Order of the Public Service Commiss | ion of Ky. ir |
| Case No. 5980 dated April 19, 1974 | |

Page -2-

| For | Entire | | - | | | |
|-------|---------|-----|-------|------|--------|----|
| Ĩ | Communi | ty, | Town | or | City | |
| P.S. | C. NO. | | 3 | | | |
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Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

| | CLASSIFICATION OF SERVICE | |
|---|---|------------------|
| Schedule | A2 | RATE PER UNIT |
| with the of \$1.25 each mon not be p in addit less the | Y SERVICE: Temporary service shall be supplied in accordance foregoing rate except that there shall be an additional charge for each kilowatt or fraction thereof of connected load for th or fraction thereof that service is connected. Bills will rorated for a fractional part of a month. The consumers shall ion pay the total cost of connecting and disconnecting service value of materials returned to stock. The Cooperative may a deposit, in advance, of 2/12 of the estimated annual bill. | |
| 👔 paid wit | PAYMENT CHARGE: In the event the current monthly bill is not nin fifteen (15) days from the date of bill, five percent (5%) added to the bill. | |
| SPECIAL | RULES: | |
| (a) | The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 HP). | |
| (b) | Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. | |
| (c) | Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service. CHECKED PUBLIC SERVICE CONSTRUCT | |
| • • • | CTTTS MAY 2 9 1974 Dy RING DIVIS- | |
| DATE OF I | SSOE_APITI 13, 13/4 | 19, 1974 |
| COTTON RV | Bill Wells / Ree / Miller TITLE Manager | |

| Name of OIIIC | er | a with a commission of Ky in |
|--------------------------|-----------------------|------------------------------|
| Tecued by authority of a | n Order of the Public | Service Commission of Ky. in |
| "BBRER NY RECEIPT | Jette J Ammil 10 1074 | |
| Case No. 5980 | dated April 19, 1974 | |

| For Entire Territory Served Community, Town or City |
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| P.S.C. NO. |
| 1 st runge/sheet NO. 5 |
| CANCELLING P.S.C. NO. |
| onum Sheet NO. 5 |
| |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

| | RATE |
|---|------------------|
| LARGE POWER SERVICE | PER UNIT |
| AVAILABILITY: Available to consumers located on or near Seller's three- phase lines for all types of usage, subject to the established rules and regulations of Seller. | |
| RATE: \$1.40 per month per KW of billing demands plus energy charges of - 2.6¢ per KWH for the first 50 KWH used per month per KW of billing demand. 1.6¢ per KWH for the next 100 KWH used per month per KW of billing demand. 1.4¢ per KWH for all remaining KWH used per month. | |
| DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: | |
| POWER FACTOR ADJUSTMENT: The consumers agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. | |
| FUEL COST ADJUSTMENT CHARGE: In case the rate under which Seller pur- chases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceeding month. | |
| DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December | 3 0, 1970 |
| ISSUED BY <u>Bill Wells</u> TITLE <u>Manager</u> | |
| Issued by authority of an Order of the Public Service Commiss: Case No. <u>5442</u> dated <u>December 30, 1970</u> | Lon of Ky. in |

| For Entire Territory Served Community, Town or City |
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| P.S.C. NO. 3 |
| 15 remaind SHEET NO |
| CANCELLING P.S.C. NO. 3 |
| - original SHEET NO. 6 |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

| | RATE |
|---|------------------|
| LARGE POWER SERVICE | PER UNIT |
| MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question. (1) The minimum monthly charge specified in the contract for service. (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00. MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service | • |
| only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. | |
| TYPE OF SERVICE: Three-phase, 60 cycles, at Seller's standard Voltages. | |
| CONDITIONS OF SERVICE: 1. Motors having a rated capacity in excess of ten horsepower (10HP must be three-phase. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration | |
| of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes. 3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the | |
| consumer and shall be furnished and maintained by the consumer. 4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding | |
| the estimated transformer losses to the metered kilowatt-hours and kilo- watt demand. | |
| DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December | 30 , 1970 |
| ISSUED BY Bill Wells TITLE Manager | |
| Issued by authority of an Order of the Public Service Commissi Case No. 5442 dated December 30, 1970 | on of Ky. in |

| Form for filing Rate Schedules | For Entire Territory Served Community, Town or City |
|---|--|
| | P.S.C. NO. 3 |
| Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation | CANCELLING P.S.C. NO. 3 - ongeneral Sheet NO. 5 |

| CLASSIFICATION OF SERVICE | b |
|---|------------------|
| LARGE POWER SERVICE | RATE PER UNIT |
| AVAILABILITY: Available to consumers located on or near Seller's three- phase lines for all types of usage, subject to the established rules and regulations of Seller. | |
| RATE: \$1.40 per month per KW of billing demands plus energy charges of - 2.6¢ per KWH for the first 50 KWH used per month per KW of billing demand. 1.6¢ per KWH for the next 100 KWH used per month per KW of billing | |
| demand. 1.4¢ per KWH for all remaining KWH used per month. | |
| DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: | |
| POWER FACTOR ADJUSTMENT: The consumers agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. | |
| FUEL COST ADJUSTMENT CHARGE: In case the rate under which Seller pur- chases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceeding month. | |
| DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December | 3 0, 1970 |
| ISSUED BY Bill Wells TITLE Manager | , |

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30, 1970

| For. | Entire | | | | |
|------|--------|-------|------|----|------|
| | Commun | nity, | Town | or | City |

| P.S.C. | NO | | | | |
|--------|----------|--------|-----|----|---|
| Jon | mal | SHEET | NO | 8B | |
| CANCEL | LING P.S | .C. NO | ¢ | | • |
| | | _SHEET | NO. | 6B | _ |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

CLASSIFICATION OF SERVICE RATE LARGE POWER RATE (LPR) PER UNIT APPLICABLE: In all territory served by the Seller. AVAILABILITY: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 K.W. for lighting and/or heating and/or power. CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule. CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nomial voltage. RATE - MAXIMUM DEMAND CHARGE: \$1.40 per month per K.W. of billing demand. Energy Charge 2.3¢ for the first 3,500 K.W.H. used per month 6,500 K.W.H. used per month 1.5¢ for the next 140,000 K.W.H. used per month 1.0¢ for the next 200,000 K.W.H. used per month .85¢ for the next 400,000 K.W.H. used per month .75¢ for the next .65¢ for the next 550,000 K.W.H. used per month .50¢ for all in excess of 1,300,000 K.W.H. used per month DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is PUBLIC STRUCE COMMITTEE rendered, as indicated or recorded by a demand meter, and adjusted for power factor as provided below. DATE EFFECTIVE January 25, 1971 December 30, 1970 DATE OF ISSUE ISSUED BY Bill Wells TITLE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5442 dated December 30 1970

| For Ent | ire Terri nmunity, | tory Ser | ved |
|---------|-----------------------|----------|--|
| Cor | nmunity, | Town c | or City |
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| | | SHEET | NO. |

Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation

CLASSIFICATION OF SERVICE RATE PER UNIT LARGE POWER RATE (LPR) POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. MINIMUM CHARGES: The minimum monthly charge shall be the highest one of the following charges: The minimum monthly charge as specified in the contract for (a) service. (b) A charge of \$0.75 per K.V.A. per month of contract capacity. FUEL COST ADJUSTMENT CHARGE: In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill of the next preceding month. SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and spend maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical DATE OF ISSUE _____ IADUARY 25, 1971 ____ DATE EFFECTIVE ____ December 30, 1970. ISSUED BY Bill Wells Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____ December 30 1970

| For | Entire Terr | itory Served |
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| | Community, | Town or City |
| P.S. | .C. NO | |
| | < | SHEET NO. 8-1 |

CANCELLING P.S.C. NO.____

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| Big | Sandy | Rural | Electric | Cooperative | Corporation |
|-----|-------|-------|----------|-------------|-------------|
| N | ame o | f Iss | uing Co | rporation | |

SHEET NO.

| CLASSIFICATION OF SERVICE | |
|---|---|
| LARGE POWER RATE (LPR) | RATE PER UNIT |
| equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. | • |
| 2. Lighting-Both power and lighting shall be billed at the foregoing rate. | |
| 3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges. | |
| The seller shall have the option of metering at secondary voltage. | |
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| 17 LA PUBLIC SER | CO MC EN TO ICE COMPLETICI |
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| DATE OF ISSUE January 25, 1971 DATE EFFECTIVE December | 30, 1970 |
| ISSUED BY Bill Wells Officer TITLE Manager | يى دىرى قىلىرى بىرى بىرى بىرى بىرى بىرى بىرى بىرى |
| Name of Officer Issued by authority of an Order of the Public Service Commiss Case No. 5442 dated December 30, 1970 | ion of Ky. i |

BIG SANDY RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

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| - | Communit | y, Town | 1 or (| lity |
| | PSC | No. | 3 | # (##127) (# 1990) (# 1990) |
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| C | ancelling | PSC | No | 2 |
| lst | Origin Revise | al Shee d | et No. | |

Entire Territory Served

FOR

SCHEDULE YL-1 CLASSIFICATION OF SERVICE

| | Rate |
|-----------------------------|----------|
| Yard Security Light Service | Per Unit |

Applicable

Entire Territory Served

Availability of Service

Available to All members of the Cooperative subject to its established rules and regulations.

Type of Service

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

Rates

Flat rate per light per month as follows:

| (a) | 175 Watt @ | | |
|------------|---------------------------|--------------|-----|
| (b) (c) | 400 Watt @ 500 Watt @ | 4.50 5.50 | (N) |
| (d) (e) | 700 Watt @ 1000 Watt @ | 6.50 7.50 | (R) |
| (f) | 1500 Watt @ | 11.50 | (N) |

Delayed Payment Charge

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill five percent (5%) will be added to the bill.

Special Rules

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special

| agreement. | Ma | CHECKEL PUBLIC SERVICE COMMISSI | | х. ¹ | |
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| Date of Issue 3 30 | 1960 V | Date Effective | | 23 | 1967 |
| Month Day | Year | BY ENCINE PINE DIVISION | Month | Day | Year |
| Issued by Hail | | flanager | | sville, | <u>Kentuc</u> ky |
| Name of Officer | | Title | .Adč | lress | |

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| SANDY RURAL ELECTRIC COOPERATIVE CORPORATI | , <u>.</u> | an deren verstanden australisen |
| · / | SINE | ET NO. |
| CLASSIFIC | ATION OF SERVICE | |
| SCHEDULE YL-1 | | RATE PER UNIT |
| YARD SECURITY LIGHT SERVICE | | |
| APPLICABLE: Entire territory served. | C 9/70 | |
| AVAILABILITY OF SERVICE. Available to all members of the Coopera rules and regulations. | tive subject to its established | |
| TYPE OF SERVICE: | | |
| Single Phase, 120 volts; mercury vapor | type or equivalent lighting unit. | $\left(\overrightarrow{P} \right)$ |
| | | (\mathbf{P}) |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 | s: \$ 3.35 per light | |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow | s: | |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 | s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light | (I) |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 | s: \$ 3.35 per light 5.05 per light 6.15 per light | (IL) |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 700 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15)</pre> | |
| Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15)</pre> | (I) (I) |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES:</pre> | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the</pre> | |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES: Those members having primary metering of other than approximately 120 volts shall</pre> | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the r receiving service at a voltage l not be eligible for service</pre> | |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES: Those members having primary metering of </pre> | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the r receiving service at a voltage l not be eligible for service ial agreement. CHEC</pre> | EKED COMMISSION |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES: Those members having primary metering of other than approximately 120 volts shall</pre> | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the r receiving service at a voltage l not be eligible for service ial agreement. C H E (PUBLIC SERVIC) </pre> | E COMMISSION |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES: Those members having primary metering of other than approximately 120 volts shall</pre> | s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the r receiving service at a voltage l not be eligible for service ial agreement. GHEC PUBLIC SERVICE JUL | - |
| <pre>Single Phase, 120 volts; mercury vapor RATES: Flat rate per light per month as follow (a) 175 watt 0 (b) 400 watt 0 (c) 500 watt 0 (d) 700 watt 0 (d) 1,000 watt 0 (f) 1,500 watt 0 DELAYED PAYMENT CHARGE: In the event the current monthly bill i days from the date of the bill five per bill. SPECIAL RULES: Those members having primary metering of other than approximately 120 volts shall</pre> | <pre>s: \$ 3.35 per light 5.05 per light 6.15 per light 7.30 per light 8.40 per light 13.00 per light s not paid withing fifteen (15) cent (5%) will be added to the r receiving service at a voltage l not be eligible for service ial agreement. C H E (PUBLIC SERVIC) </pre> | E COMMISSION 5 1978 |

Form for filing Nato Schodylos

Namo of Issuing Corporation

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

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| For ENTIRE TERRITORY SERVED |
|-----------------------------|
| Community, Town or City |
| P.S.C. NO. 4 |
| SHEET NO. |
| CANCELLING P.S.C. NO. |
| SHEET NO. |

| SCHED | ULE LPR LARGE POWER RATE | NATE PER UNIT |
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| 2. | Lighting - Both power and lighting shall rate. | be billed at the foregoing |
| 3. | Primary Service - If service is furnishe above, a discount of 5% shall apply to t | ed at 7620/13200 volts or the Demand and Energy charges. |
| 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 | The seller shall have the option of mete | ering at secondary voltage. |
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| | | CHECKED PUBLIC SERVICE COMMUSSION |
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| | | ENGINEERING DIVISION |
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| | TERRITORY SERVED |
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| Community | , Town or City |
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| ومحمد الله على المحمد المحم | SHEET NO. 10 |
| CANCELLING P. | S.C. NO. |

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

SIFET NO.

| SCHEDJLE LPR LARGE POWER RATE | RATE PER UNIT |
|--|--|
| POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practi- cable. Power factor may be measured at any time. Should such measure- ments indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. | |
| MINIMUM CHARGES: The minimum monthly charge shall be the highest one of the following char (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. FUEL COST ADJUSTMENT: | ges: |
| In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR is Seller's wholesale power bill of the next preceeding month. | 9/78 |
| SPECIAL PROVISIONS: Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other elec- tric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. | |
| If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of Seller (S primary line to Consumer's transformer structure unless otherwiseus seus seus seus seus seus seus seus | ommissior 1978 |
| ATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 19 | 978 |
| SSUED BY Fice Ulies TIME Manager | ************************************** |
| Name of Officer Ssued by authority of an Order of the Public Service Commission Ise No. 6972 dated May 17, 1978 | lon of Ky. ir |

Form for filing Rate Schedulog For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. SIGET NO. 7 BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING D.S.C. NO. Namo of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE KATE SUTTOTLE LPR LARGE POWER RATE مىلەيلەيرانىيە ۋە يېلەسەتىرىدى بىلار مىلار 1. يېرىغان يېرىكى بىلار مىلار يېرىكى بىلار مىلار PER TRATT APPLICABLE: In all territory served. AVAILABILITY: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power. CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule. CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. RATE - MAXIMUM DEMAND CHARGE: \$1.60 per KW of billing demand ENERGY CHARGE First3,500 KWHNext6,500 KWHNext140,000 KWHNext200,000 KWHNext400,000 KWHNext550,000 KWH \$.0258 per KWH .0168 per KWII .0112 per KWH .0095 per KWH .0085 per KWH .0075 per KWII .0060 per KWH Over 1,300,000 KWH DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by E C K the consumer for any period of fifteen consecutive minutes during the ERVICE COMMISSION month for which the bill is rendered, as indicated or recorded by a 5 1978 JUL demand meter and adjusted for power factor as provided below. ENGINEERING DIVISION D. E OF ISSUE May 17, 1978 DATE EFFICTIVE May 17, 1978 ISSUED BY Lie Lilieu TIME Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. <u>6972</u> dated <u>May 17, 1978</u>

| orm for filing Rate Schodulos | For ENTIRE TERRI Community, Town | |
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| b | P.S.C. NO. L | £ |
| | SHE | et no. J |
| G SANEY RURAL ELECTRIC COOPERATIVE CORPORATION | CANCELLING P.S.C. | NO |
| CLASSIFICATION C | OF SERVICE | |
| SCHEDULE LP LARGE POWER SERVICE | | RATE, PER UNIT |
| \$25.00 and 2% on the remainder of the bill. In monthly bill is not paid within fifteen (15) day bill, the gross rates shall apply. | | |
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Form for filing Rato Schodulos

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| For ENTIRE TERRITORY SERVED |
|-----------------------------|
| Community, Town or City |
| P.S.C. NO. 4 |
| SHEET NO. |
| CANCELLING P.S.C. NO. |

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

| S | IEET | NO. | |
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| | SCHEDULE LP LARGE POWER SERVICE | RATE |
|--------|--|--------------|
| | MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question. (1) The minimum monthly charge specified in the contract for service. (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00. | PER UNIT |
| r: | MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. | |
| | TYPE OF SERVICE; Three-phase, 50 cycles, at Seller's standard Voltages. | 91 |
| | CONDITIONS OF SERVICE: 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes. 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 4. If service is furnished at primary distribution voltage, a discount of ten per cent (10%) shall apply to the demand and energy charges and if the minimum charge is based on transformer capacity a GC K is count of 10% shall also apply to the minimum charge. Hypercenture communication of metering at secondary voltage and adding the estimated transformer losses to the metered Kilowatt-hours? | |
| D | E OF ISSUE May 17, 1978 DATE EFFECTIVE ENGINEERING DIVISION MAY 17, T | W 978 |
| 1 | SSUED BY Kie Clice TIME Manager | |
| I C | Name of Officer ssued by authority of an Order of the Public Service Commission ase No. 6972 dated May 17, 1978 | on of Ky. in |

| | | 新学校大学院和国际学校会 11月1日(日本学校会 | |
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| orm for filing Rate Sch | odulos | For ENTIRI Community, | E TERITORY SERVED |
| b | | P.S.C. NO | y |
| | | · · · · · · · · · · · · · · · · · · · | SHEET NO. |
| SANDY RURAL ELECTRIC COOPER | RATIVE CORPORATION | CANCELLING P. | S.C. NO. |
| mo of lesurny Corporat | 10A | Den mark als guntant de partante à set a per unerta parte de parte de la set diference | SHEET NO. |
| nage-ale a gaine i de e dera uniques de magnique que la dera en en francés que de ser de la deserve de la deser | CLASSIFICATION C | DF SERVICE | |
| CHEDULE LP LARGE POWER SERV | ICE | مناه بالروانية من من من المراجع من | RATE PER UNIT |
| PPLICABLE: Entire territory served. | | | |
| VAILABILITY: Available to consumers loca for all types of usage, sul of Seller. | | | |
| | KW of billing demand. KW of billing demand KW of billing demand | \$.0290 per KWH .0180 per KWH .0160 per KWH | |
| ETERMINATION OF BILLING DEM The billing demand shall be the consumer for any period for which the bill is rend and adjusted for power fac | e the maximum kilowatt d fifteen consecutive ered, as indicated or | minutes during the | month |
| OWER FACTOR ADJUSTMENT: The consumer agrees to main icable. Demand charges wi more of measured demand to than 90%, and may be so ad Seller doems necessary. So the measured demand 1% for is less than 90% lagging. | 11 be adjusted or cons correct for average p justed or other consum uch adjustment will be | umers with 50 KW or oower factor lower mers if and when the made by increasing | SHECKED BLIC SERVICE COMMISSION |
| UEL COST ADJUSTMENT CHARGE: In case the rate under whi adjusted in accordance wit Seller's wholesale power co be adjusted each month by ment per KWH is Seller's w | h a fuel cost adjustme ontract, the foregoing the same amount per KW | nt provision in energy charges sha II as the fuel cost | ll adjust- |
| TE OF ISSUE May 17, 197 | B DATE | EFFECTIVE May | 17, 1978 |
| SUED BY Leie U | liceo MALI | Manager | ومروعه والمروح و |
| Mame of Officience by authority of 6972 | cor an Order of the Pu dated May 17, | iblic Sorvice Co 1978 | mmission of Ky. in |

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Form for filing Nato Schodulos For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. Sheet no. BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SITEET NO. CLASSIFICATION OF SERVICE RATE SCHEDULE A2 PER UNIT FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH. TEMPORARY SERVICE: Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowart or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill. DELAYED PAYMENT CHARGE: In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill. SPECIAL RULES: A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp). B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. Service under this schedule is limited to consumers whose load с. requirements can be met by transformers having a capacity not to excood 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service CHECKEL PUBLIC SERVICE COMMISSION JUL 51978 ENGINEERING DIVISION D. E OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978 Fice Ulicer Manager ISSUED BY Namo of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Nato Schodulos P.

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| ในไดย | For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. |
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| | SHEET NO. 4 |
| IVE CORPORATION | CANCELLING P.S.C. NO. |
| | SHEET NO. |
| CLASSIFICATION OF | SERVICE |
| مرین به مریک می وارد این مریک با بین می وارد این م محمد این میک می وارد این م | RATE PER UNIT |

| SCHEDULE A2 | RATE PER UNIT |
|---|------------------|
| APPLICABLE: Entire territory served. $(9/7)$ | |
| AVAILABILITY OF SERVICE: / / / / / Available to Coal Mines, Oil Wells and/or other temporaty loads which are expluded from Schedule A1. | |
| TYPE OF SERVICE: Single phase and Three-phase 120-208-240 volts. | (I) |
| `ATES: | |
| First15 KWH or less (Minimum Bill)\$ 2.25 per monthNext35 KWH.0840 per KWH | |
| Next 50 KWH .0540 per KWH | |
| Next 2,900 KWII .0340 per KWH | |
| Over 3,000 KWII .0230 per KWH | |
| MINIMUM MONTHLY CHARGE: | |
| The minimum monthly charge under the above rate shall be \$2.25, where | í Ár) |
| 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly | |
| charge shall be increased at the rate of 75 cents for each additional | |
| KVA or fraction thereof required. | - |
| | |

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months

| year may guarantee a minimum annual pay monthly charge determined in accordance | ment of twelve times the minimum with the foregoing section, in | and the second se |
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| which there shall be no minimum monthly | CHECKED PUBLIC SERVICE COMMISSION | |
| | JUL 51978 | · · · · · · · · · · · · · · · · · · · |
| DL_E OF ISSUE May 17, 1978 | DATE EFFECTIVE May 17, 1978 | |
| ISSUED BY Namo of Officer | TIRLE Manager | |

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6972 dated May 17, 1978

Form for filing Rato Schodulos

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For ENTIRE TERRITORY SERVED Community, Town or City

CANCELLING P.S.C. NO.

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| P.S.C. | NO. | | | |

SHEET NO.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

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|------------|----------------|-------|--|
| <i>.</i> ٦ | 11111111 | 'NO. | |
| *~ | بالرقيط ليشابه | 4117. | |

| SCHEDULE A1 - FARM AND HOME | RATE |
|---|--------------|
| SCHEDOLE AT - TARM AND HOME | PER UNIT |
| FUEL ADJUSTMENT CLAUSE: The above rate may be increased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 1.903 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH. | |
| DELAYED PAYMENT'S: | |
| In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received. | |
| SPECIAL RULES: | 41 |
| A. The rated capacity of a single-phase motor shall not be in excess of ten horsopower (10 hp). | 172 |
| B. Motors having a rated capacity in excess of ten horsepower (10 hp) must | $\sim 1./R$ |
| be three phase. C. Service ander this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be sorved under an appropriate schedule for larger power service. D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule. | |
| CHECKED PUBLIC SERVICE COMMISSION | |
| JUL 51978 | |
| DY MCK ENGINEERING DIVISION | |
| DE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978 | |
| ISSUED BY Juie Lillely TIMLE Manager | |
| Name of Officer Issued by authority of an Order of the Public Service Commissio Case No. 6972 dated May 17, 1978 | on of Ky. in |

| orm for filing Nato Schodulou | For ENTIRE TE Community, | Town or Cr | Ly |
|---|--|---------------|-----------------------------------|
| | P.S.C. NO. | 4 | |
| | | SHEET NO. 2 | |
| G SANDY RURAL BLECTRIC COOPERATIVE CORPORATION | CANCELLING P.S.C. NO. | | |
| | | SHEET NO. | |
| CLASSIFICATION | OF SERVICE | | |
| SCHEDULE AL - FARM AND HOME | | RAT PER UN | |
| APPLICABLE: Entire territory served. | (91. | | i paga di si |
| AVAILABILITY OF SERVICE: Available to members of this Cooperative for Far Churches, Community Hall, Grocery Stores, Service which have a transformer capacity requirement of excluding Coal Mines, Oil Wells, and other tempo The availability of service is subject to all of that may be established from time to time by the | te Stations, and Motels F 100 KVA or less, but Forary and seasonal loads F the rules and regulat | 5. | |
| TYPE OF SERVICE: A. Single Phase, 120/240 volts, or B. Targe Phase, 240/480 volts, or C. Targe Phase, 120/208 wye volts | | (<u>I</u>) | 2.2 1 1 1 1 1 1 |
| ATES: First 15 KWH or less (Minimum Bill) Next 35 KWH Next 50 KWH Next 100 KWH Next 800 KWH Over 1,000 KWH | \$ 2.25 per Month .0840 per KWH .0450 per KWH .0200 per KWH .0190 per KWH .0160 per KWH | | |
| MINIMUM CHARGHS: The minimum monthly charge under the above rate members requiring more than 5 KVA of transformer monthly charge shall be increased at the rate of additional KVA fraction thereof required. Fayme shall entitle the member in all cases to the use hours corresponding to the minimum charge in acc rate. | shall be \$2.25. For r capacity, the minimum f 75 cents for each ent of the minimum char e of the number of the cordance with the forey | ge I | |
| | JUL | 5 1978 | |
| | S PW | Same Parisona | |
| E OF ISSUE May 17, 1978 DATE | ENTRECTIVE ENGINEER | ING DIVISION | |

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